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Legacy Scout Tickets from Pure Oil Company

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8-20-2021

**MGRRE\_PureOilScoutTickets\_HULL, FLOYD\_1\_21011098440000**

MGRRE

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**MGRRE\_PureOilScoutTickets\_HULL, FLOYD\_1\_21011098440000**

API 21011098440000

Permit Number 9844

Lease Name HULL, FLOYD

Well Number 1

County Arenac

Township 19N

Range 3E

Section 27

2021 DEQ or Pure co\_name MAJOR ERVIN

Pure Number 306

Latitude 44.02047

Longitude -84.09833

# THE PURE OIL COMPANY

## LOCATION REPORT

Date November 24, 1945 A.F.E. No. \_\_\_\_\_  
 Division Mich. Producing District \_\_\_\_\_ Lease Floyd Hull  
 Acres \_\_\_\_\_ Lease No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well No. 1 (Serial No. 306)  
 Quadrangle C SE NW Sec. 27 Twp. 19 N Rge. 3 E Twp. Adams  
 Survey \_\_\_\_\_ County Arenac State Michigan  
 Operator Ervin Major Map Adams Township, Arenac County

Feet from North Line of Lease

" " East " " "

" " South " " "

" " West " " "

Feet from North Line of Section

" " East " " "

" " South " " "

" " West " " "

### LEGEND

○ Location



Gas Well



Oil Well



Gas - Distillate Well



Dry Hole



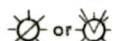
Dry Showing Oil



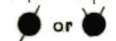
Dry Showing Gas



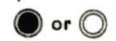
Abandoned Location



Abandoned Gas Well



Abandoned Oil Well



Input Well

Plugged and abandoned 10-8-45.

Total Depth 4350'.

N

Remarks: \_\_\_\_\_

Scale \_\_\_\_\_

Submitted by \_\_\_\_\_ Civil Engineer

Approved by \_\_\_\_\_ Division Manager

Approved by \_\_\_\_\_ Vice-President - General Manager

Date 10-20-42 LOCATION REPORT A.F.E. No. 1

Division Mich. Producing District \_\_\_\_\_ Lease Floyd Hull

Acres \_\_\_\_\_ Lease No. 27 Elevation \_\_\_\_\_ Well No. 1 (Serial No. 306)

Quadrangle C SE NW Sec. 27 Twp. 19 N Rge. 3 E Adams

Survey \_\_\_\_\_ County Arenac State Michigan

Operator Ervin Major Map Adams Township, Arenac County

660' 660 Feet from North Line of Lease

" " East " " "

660' 660 " " South " " "

" " West " " "

660' 660 Feet from North Line of Section

" " East " 1/4 "

660' 660 " " South " 1/4 "

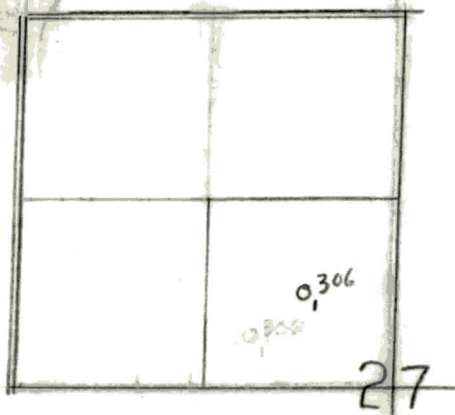
" " West " " "

LEGEND

- Location
- ☉ Gas Well
- Oil Well
- ☉ or ☉ Gas - Distillate Well
- ☉ or ☉ Dry Hole
- or ● Dry Showing Oil
- ☉ or ☉ Dry Showing Gas
- ☉ or ☉ Abandoned Location
- ☉ or ☉ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ● Input Well

*Rue*

10-8-45



Remarks: \_\_\_\_\_

Submitted by \_\_\_\_\_ Civil Engineer Approved by \_\_\_\_\_ Division Manager

Approved by \_\_\_\_\_ Vice-President - General Manager



Date December 16, 1942No. 306State Michigan County Arenac ~~Dist.~~ Adams Twp. 27 Sec. 19 N Rce. 3 EWell No. 1 (Serial No.) 306 Farm Floyd Hall AcresOperator Ervin Major Information secured from Scouting DepartmentDate well started 10-29-42 Date well completed 12-8-42 Elevation 794.3PRODUCTION RECORD1st 24 hours natural Dry Hole

2nd 24 hours natural

Date of shot                      No. of quarts                      From                      to                      From                      to                     Date of acid                      No. of gallons                     1st 24 hours after acid shot                     2nd 24 hours after acid shot                     FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	391	507			Sho water 947-957.	10"	256
Coldw. Red Rock	1485	1490				8-1/4"	586
Sunbury	1570	1598				6-5/8"	2508
Berea	1598				Salt water 1625.	5-3/16" liner	
Antrim	1732						2880-2508.
Traverse Lime	2098				Show oil 2098-2106.		
					" " 2112-2120.		
					Salt water 2286-95.		
					Flo.S.W. 2475-2480.		
Dundee	2876	S.L.M.			Scum oil 2968-2976.		
					Sho dead oil 3004.		
					H.F.S.W. 3021-3043.		
Total Depth		3043					

Remarks 2882' CTM equals 2880' SLM.

Signed







PRODUCTION BOARD

FORMATION AND CASING RECORD

[illegible]

Remarks Originally completed as a dry hole at a total depth of 4350 - additional information to our former completion report.

Signed, **D. C. Shackelford**